Michigan Department of Treasury 633 (Rev. 9-08)

2009

This form is under authority of P.A. 206 of 1893, as amended. Filing is mandatory. Failure to file is punishable by fine and/or imprisonment, as stated by law. Any questions or comments regarding this statement should be directed to the State Tax Commission prior to the Board of Review meeting held in March.

## Distribution Personal Property Statement Flectric Distribution Cooperative

Electric	Distribution Cooperative	As of December 31,			
Name of Cooper	rative	Parcel Number	Area Code and Telephone Number		
			( )		
Address (Numbe	r and Street, P.O. Box or RR#, City, State, ZIP)	School District Name and C	ode		
Assessing Unit	City	Township	County		
	A Miles	B Average Cost from S	C Chedule 1A Estimated Original Cost		
1. Miles of	Line Single Phase	x \$	= \$		
2. Miles of	Line Two Phase	x \$	= \$		
3. Miles of	Line Three Phase	x \$	= \$		
4. Number	of Services Idle and Seasonal	x\$	= \$		
	Tule and Geasonal				
_		· · · · · · · · · · · · · · · · · · ·	_ ¢		
6	Add lines 4 thm; C)	x \$	= \$		
	Add lines 1 thru 6)		<b>\$</b>		
8. Percent	Condition Factor (Schedule 1, Column F,	Totals line)			
9. Deprecia	ated Average Cost (line 7 X line 8)				
10. Other Ta	exable Distribution Personal Property (See	attached schedule)			
11. TOTAL (	Add lines 9 and 10)				
12. System I	Economic Factor				
13. True Cas	sh Value (line 11 X line 12)				
14. Assesse	d Value (50% of True Cash Value)				
Did you have	e in your possession in this assessing	unit on December 31,	tangible distribution personal		
property belo	onging to others, including governmer	ntal units, which is not reported	above? ☐ Yes* ☐ No		
	a rider showing the name and addresses of the ribution personal property under a lease purcha		perty on lease, rental, loan, etc. If you are leasing or ne 10 above.		
summary, with	ed certifies that he/she is an owner, officer its supporting documents, provides a full a locations listed above on December 31, 2008.	nd true statement of all tangible dist	the above named taxpayer and that the above ribution personal property owned or held by the		
Signature of	f Certifier	Date			

#### Instructions for Form 633, Cooperatives Electric Distribution Plant

#### PERSONAL PROPERTY STATEMENT

Complete page 1 for each assessing unit using the average costs calculated on Schedule 1A, column H.

## SCHEDULE 1, CALCULATION OF PERCENT CONDITION FACTOR

Schedules 1 and 1A must be filed with the State Tax Commission as soon as available each year. Round all monetary entries to the nearest dollar. Reported costs should be in compliance with the STC's Bulletin 1 of 1999.

#### COLUMN A - YEAR has been filled in.

## COLUMN B - ADDITIONS TO DISTRIBUTION PLANT

Enter the original cost of additions, as adjusted for allocated retirements in prior years. Do not include Construction Work-In-Progress.

#### **COLUMN B.1 - YEAR 2007**

On October 28, 2004, the STC determined that:

Retirements in the current year shall no longer be netted against the cost of additions in the current year, and instead:

75% of the retirements in the current year shall be subtracted from the oldest vintage year on the form and the remaining 25% of the retirements shall be subtracted from the reported gross investment amount (Additions to Distribution Plant on Schedule 1) for each of the other vintage years on the personal property statement on a weighted (proportional) basis, excluding the most recent vintage year.

A. Enter the total retirements of Distribution Plant for the year 2007 in the Year Row under B.1.

- B.- Allocation of Retirements that Occurred in 2007
- a. Calculate the allocation factor for each vintage year by using the ratio of additions in Column B for that vintage year to the sum of reported additions for years 1994 through 2006.
- b. Multiply the allocation factor for each year times 25% of the Retirements that were reported for 2007. Enter the result in Column B.1 for years 2006 through 1994.
- c. At the line "1993 and Prior," Column B.1, enter 75% of the Retirements that occurred in 2007.

**NOTE:** If 12 months of Additions and Retirements as of December 31, 2007 are not known, use what is available, such as, 12 months ending November 30. Then use 12 months ending November 30 reporting each year.

#### **COLUMN B.2 - ASSESSABLE PLANT**

For Year 2007 Only Column B.2 is the same as Column B.

For years 2006 through 1993, each line is Column B minus Column B.1.

#### **COLUMN C - LAND AND LAND RIGHTS**

Enter the original costs of the Land and Land Rights.

Repeat instructions for Column C for Column D, Distribution Substations. Report Substations on STC Form 3589.

# COLUMN E - REMAINING COST OF DISTRIBUTION PLANT IN SERVICE AT YEAR END

Subtract columns C and D from column B.2.

#### **COLUMN G - PLANT VALUE**

Multiply column E by column F.

## CALCULATION OF PERCENT CONDITION FACTOR

Column F Totals line is the total of column G divided by the total of Column E, in percent.

## SCHEDULE 1A - CALCULATION OF AVERAGE COST OF UNITS

Schedule 1A is used to prepare Form 633, page 1, for each individual taxing unit.

## Schedule 1 of Form 633, Calculation of Percent Condition Factor\*

Name of Cooperative

А	В	B.1	B.2	С	D	E. Remaining Cost of	F	G
Year	Additions to Distribution	Retirements =	See Instructions	Distribution Land and Land Rights	Distribution Substations	E. Remaining Cost of Distribution Plant In Service (E = B.2 - C - D)	STC Personal Property %	Plant Value
2007	Biotribution			rugno	Cubotations	23.700 (L = 2.2 ° 0 ° D)	96%	1 mil valdo
2006							93%	
2005							90%	
2004								
2004							86%	
2003							82%	
2002							78%	
2001							74%	
2000							70%	
1999							67%	
1998							64%	
1997							61%	
1996							58%	
1995							55%	
1994							52%	
1993 and prior							50%	
Totals								

<sup>\*</sup> See STC Bulletin 1, January 12, 2000, Table I, for percentages in column F.

Calculation of weighted Percent Condition Factor Column F = Column G Total / Column E Total times 100

### **Schedule 1A, Calculation of Average Cost of Units**

Name of Cooperative SECTION 1: SINGLE, TWO, AND THREE-PHASE AVERAGE COST CALCULATION Remaining Original Cost (including costs described in State Tax Commission's Bulletin 1 of 1999 and Load Control Equipment) 1) \$ of Distribution Plant In Service (from Schedule 1, column E, Totals line, excluding Construction Work in Progress) Subtract Original Cost of Distribution Services (Dollars of Services = connected + idle + seasonal) (2) \$ (3) \$ Add one-half of Construction Work in Progress (50% of Account 107.2 Distribution Plant) (4) \$ Plant Dollars Applicable to Line Miles

							Section 2 Verification of Unit Cost Calculations		
	A Miles	B Cost Relationship	C Cost Factor (A x B)	D <sup>(a)</sup> Average Cost per Unit	E Total Cost (C x D)	F Average Cost per Mile (E/A)	G Miles (From Col. A)	H Cost per mile (Column F)	I Total Cost (G x H)
Line Miles Single Phase		0.58							
Line Miles Two Phase		0.75							
Line Miles Three Phase		1.00							
·		Total					Add Services, from	n line 2	
				•			Subtract Construction Progress, from I		
a) Each cell is the Plant Dollars Applicable to Line Miles (Line 4) divided by the total of Column C						Verify this total to original cost, line 1			

<sup>(</sup>a) Each cell is the Plant Dollars Applicable to Line Miles (Line 4) divided by the total of Column C.